

Altresco Pittsfield Cogeneration Plant, between NUSCO and Altresco Pittsfield Limited Partnership (Altresco); Transmission Tariff 1 and 2 Service Agreements, between NUSCO and Altresco; and Altresco Pittsfield, L.P. Tax Indemnity Agreement, between NUSCO and Altresco.

In this filing, NUSCO requests that: (1) The Transmission Tariff 1 Service Agreement supersede the Firm Transmission Service Agreement between NUSCO and New England Power Company (NEP), and that the Firm Transmission Service Agreement be terminated as of the effective date of the Tariff 1 Service Agreement; and (2) the Transmission Tariff 2 Service Agreement supersede the Non-Firm Transmission Service Agreement between NUSCO and NEP, and that the Non-Firm Transmission Service Agreement be terminated as of the effective date of the Tariff 2 Service Agreement.

NUSCO states that this filing is in accordance with Part 35 of the Commission's regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-324 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. FA92-8-000]

### **Pennsylvania Power & Light Company; Order Establishing Hearing Procedures**

December 30, 1994.

On November 8, 1994, the Chief Accountant issued a letter under delegated authority noting Pennsylvania Power & Light Company's (PP&L) disagreement with respect to certain recommendations of the Division of

Audits.<sup>1</sup> PP&L was requested to advise whether it would agree to the disposition of the contested matters under the shortened procedures provided for by Part 41 of the Commission's Regulations. 18 CFR Part 41.

By letter dated December 6, 1994, PP&L responded that it did not consent to the shortened procedures. Section 41.7 of the Commission's Regulations provides that in case consent to the shortened procedures is not given, the proceeding will be assigned for hearing. Accordingly, the Secretary, under authority delegated by the Commission, will set the matters for hearing.

Any interested person seeking to participate in this docket shall file a protest or motion to intervene pursuant to Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) no later than 15 days after the date of publication of this order in the **Federal Register**.

*It is ordered:*

(A) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act, the provisions of the Federal Power Act, particularly sections 205, 206, and 301 thereof, and pursuant to the Commission's Rules of Practice and Procedures (18 CFR Chapter I), a public hearing shall be held concerning the appropriateness of PP&L's practices as referred to above.

(B) A Presiding Administrative Law Judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding, to be held within 45 days of the date of this order, in a hearing room of the Federal Energy Regulatory Commission 810 First Street, N.E., Washington, D.C. 10416. The Presiding Judge is authorized to establish procedural dates and to rule on all motions (except motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

(C) This order shall be published in the **Federal Register**.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-325 Filed 1-5-95; 8:45 am]

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<sup>1</sup> 69 FERC ¶ 62, 135. The contested matters are the three items discussed in Part I of the letter order.

[Project Nos. 11077-001, et al.]

### **Hydroelectric Applications [Alaska Power and Telephone Co., et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of application:* Major License.

b. *Project No.:* 11077-001.

c. *Date filed:* May 31, 1994.

d. *Applicant:* Alaska Power and Telephone Company.

e. *Name of project:* Goat Lake.

f. *Location:* At the existing Goat Lake, near Skagway, Alaska. Sections 10, 11, 14, 15, and 16, Township 27 South, Range 60 West, CRM.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant contact:* Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.

i. *FERC contact:* Héctor M. Pérez, (202) 219-2839

j. *Deadline for protests, interventions, competing applications and notices of intent:* February 13, 1995.

l. *Status of environmental analysis:*

This application is not ready for environmental analysis at this time—see attached paragraph D8.

m. *Brief description of project:* The proposed project would consist of: (1) Goat Lake, with a surface area of 204 acres and a storage capacity of 5,460 acre-feet at surface elevation of 2,915 feet; (2) a submerged wedge wire screen intake at elevation 2,875 feet; (3) a 600-foot-long and 30-inch-diameter steel or HDPE siphon with a vacuum pump assembly; (4) a 6,200-foot-long and 22-inch-diameter steel penstock; (5) a powerhouse containing a 4-MW unit; (6) a 24.9-Kv and 3,400-foot-long transmission line; and (7) other appurtenances.

n. *This notice also consists of the following standard paragraph:* A2, A9, B1, and D8.

o. *Available locations of application:*

A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

2a. *Type of application:* Amendment of License.

b. *Project No.:* 2016-022.

c. *Date filed*: October 24, 1994.  
 d. *Applicant*: City of Tacoma.  
 e. *Name of project*: Cowlitz River Hydroelectric Project.  
 f. *Location*: On the Cowlitz River, Lewis County, Washington.  
 g. *Filed pursuant to*: Section 23(b) of the Federal Power Act, 16 U.S.C. 817(b).  
 h. *Applicant contact*: Paul H. Svoboda, City of Tacoma, P.O. Box 11007, Tacoma, WA 98411, (206) 502-8340.  
 i. *FERC contact*: Steve Hocking, (202) 219-2656.  
 j. *Comment date*: January 30, 1995.  
 k. *Description of amendment*: The City of Tacoma (City) filed an application to amend its license for the Cowlitz River Hydroelectric Project. The application seeks Commission approval of a settlement agreement between the City, the Washington Department of Fish and Wildlife, and the U.S. Fish and Wildlife Service. In the agreement, the City and agencies agree to provisions for acquiring, improving, and maintaining about 14,000 acres of wildlife mitigation lands, most of which are near the project. The City applies to have these lands included in the project boundary.  
 l. *This notice also consists of the following standard paragraphs*: B, C1, and D2.  
 3a. *Type of application*: Minor License—Existing (Notice of Tendering).  
 b. *Project No.*: 11509-000.  
 c. *Date filed*: December 5, 1994.  
 d. *Applicant*: City of Albany, Oregon.  
 e. *Name of project*: City of Albany, Oregon Hydroelectric Project.  
 f. *Location*: On the South Santiam, Calapooia, and Willamette Rivers, and the Albany-Santiam Canal in Linn County, Oregon near the towns of Albany and Lebanon. T12S, R1W, section 19; T12S, R2W, sections 2, 3, 11, 23 and 24; T11S, R3W, sections 6, 7, 15, 18, and 20-25; T11S, R2W, section 12; T11S, R4W, section 12.  
 g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).  
 h. *Applicant contact*: Laura L. Hudson, Project Manager, David Evans and Associates, Inc., 2828 SW Corbett Avenue, Portland, Oregon 97201-4830, (503) 223-6663; Richard M. Glick, Project Counsel, Davis Wright Tremaine, 2300 First Interstate Tower, 1300 SW Fifth Avenue, Portland, OR 97201-5682, (503) 241-2300.  
 i. *FERC contact*: Ms. Deborah Frazier-Stutely, (202) 219-2842.  
 j. *Brief description of existing project*: The existing project consists of: (1) the 450-foot-long, 6-foot-high existing Lebanon Dam, on the South Santiam River; (2) an unscreened canal inlet and headgate; (3) the 18-mile-long Albany-Santiam Canal; (4) a penstock intake

with trashracks and a slide gate; (5) a 6-foot-diameter, 55-foot-long penstock; (6) a powerhouse containing two generating units with an installed capacity of 500 kilowatts; (7) a tailrace discharging project flows into the Calapooia River; and (8) related facilities.

The applicant proposes modifications to the existing project.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106 of the National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. In accordance with section 4.32 (b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

4a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11504-000.

c. *Date filed*: November 1, 1994.

d. *Applicant*: Elsinore Valley Municipal Water District.

e. *Name of Project*: Lake Elsinore Pumped Storage.

f. *Location*: On Lake Elsinore, in Riverside County (near town of Elsinore), California; in the Cleveland National Forest. Sections 22 and 23, in Township 6 South, Range 5 West.

g. *Filed Pursuant to*: Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. John E. Hoagland, Elsinore Valley Municipal, Water District, 31315 Chaney Street, Lake Elsinore, CA 92531, (909) 674-3146.

i. *FERC Contact*: Surender M. Yepuri, P.E., (202) 218-2847.

j. *Comment Date*: March 1, 1995.

k. *Description of Project*: The proposed pumped storage project would consist of: (1) an upper reservoir (elevation 2,860 MSL) created by a 120-foot-high concrete-face rockfill type dam and a 50-foot-high rockfill type dike; (2) the existing Lake Elsinore reservoir with a pool elevation 1,249 MSL; (3) a high-head water conductor system which includes three penstock tunnels; (4) a 70-foot-wide, 350-foot-long, and 160-foot-high underground powerhouse containing three pump-turbine units with a total rated capacity of 80 MW; (5) an access tunnel from the powerhouse cavern to the surface; (6) a transmission line; and (7) appurtenant structures.

The lake bed of Lake Elsinore is owned by the City of Lake Elsinore, and the water rights to the lake water is owned by the Elsinore Valley Municipal District.

The project would generate an estimated 520 GWh of energy annually. The estimated cost of the studies to be conducted under the preliminary permit is \$500,000. No new roads would be needed for conducting studies under the preliminary permit.

l. *Purpose of Project*: Project power would be sold to a local utility.

m. *This notice also consists of the following standard paragraphs*: A5, A7, A9, A10, B, C, and D2.

5a. *Type of Application*: Amendment of License.

b. *Project No.*: 803-039.

c. *Date Filed*: November 29, 1994.

d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: De Sabla—Centerville.

f. *Location*: On Butte Creek and West Branch Feather River in Butte County, California.

g. *Filed Pursuant to*: Federal Power Act, §§ 791(a)-825(r).

h. *Applicant Contact*: Shan Bhattacharya, Manager, Pacific Gas and Electric Company, Hydro Generation Department, P. O. Box 770000, P10A, San Francisco, CA 94177, (415) 973-4603.

i. *FERC Contact*: Donald H. Wilt, (202) 219-2676.

j. *Comment Date*: February 6, 1995.

k. *Description of Amendment of License*: Pacific Gas and Electric Company proposes to amend its license by deleting all requirements associated with the construction of the New Centerville Powerhouse as authorized by Commission order issued January 31, 1992 (58 FERC ¶ 62,093). Pacific Gas and Electric Company states that it is not economically feasible to replace the existing Centerville Powerhouse and perform the capacity upgrade. Because the term of the license was extended for construction of the New Centerville Powerhouse, the term may be revised to reflect the deletion of the New Centerville Powerhouse.

l. *This notice also consists of the following standard paragraphs*: B, C1, and D2.

6a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11508-000.

c. *Date filed*: December 5, 1994.

d. *Applicant*: Alaska Power and Telephone Company.

e. *Name of Project*: Wolf Lake.

f. *Location*: On the Wolf Creek in Prince of Wales Island (S.E. Alaska), near the Association of Hollis, Alaska.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 222, Port Townsend, WA 98368, (206) 385–1733.

i. *FERC Contact:* Héctor M. Pérez, (202) 219–2843.

j. *Comments Date:* March 7, 1995.

k. *Brief Description of Project:* The proposed project would consist of: (1) A 15-foot-high and 30-foot-long concrete or wood crib diversion structure and a screened intake a short distance downstream from the natural outlet of Wolf Lake; (2) a 24-inch-diameter and 7,000-foot-long penstock; (3) a prefabricated metal powerhouse with a 2.5-MW unit; (4) a 50-foot-long tailrace channel; (5) a 12.5-Kv transmission line; and (6) other appurtenances.

l. *This notice also consists of the following standard paragraph:* A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., room 3104, Washington, DC 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at the address shown in item h above.

#### Standard Paragraph:

A2. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing

preliminary permit application must conform with 18 CFR 4.30(b) (1) and (9) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) (1) and (9) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit will be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,

385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

D8. *Filing and Service of Responsive Documents*—The application is not

ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 30, 1994.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-272 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-126-000, et al.]

### **Columbia Gas Transmission Corp., et al.; Natural Gas Certificate Filings**

December 29, 1994.

Take notice that the following filings have been made with the Commission:

#### **1. Columbia Gas Transmission Corporation**

[Docket No. CP95-126-000]

Take notice that on December 21, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-126-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's

Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate facilities for 8 new delivery points for existing firm transportation customers in Ohio and West Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the facilities for the delivery of gas to Columbia Gas of Ohio, Inc. (COH) and Mountaineer Gas Company (Mountaineer), Columbia's existing customers, in order for COH to serve 3 residential customers and for Mountaineer to serve 5 residential customers. Columbia states that each of the 8 delivery points would be used for the delivery of 1.5 dt equivalent of gas per day and 150 dt equivalent on an annual basis. It is asserted that these volumes would be within COH's and Mountaineer's existing peak day and annual entitlements from Columbia. Columbia estimates the cost of installing the facilities at \$150 apiece. It is stated that the delivery points would be used for the delivery of gas transported on a firm basis under Columbia's Part 284 blanket certificate, issued in Docket No. CP86-240-000.

Comment date: February 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### **2. Natural Gas Pipeline Company of America**

[Docket No. CP95-127-000]

Take notice that on December 21, 1994, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-127-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon:

(1) an exchange service between Natural and Mobil Oil Corporation (Mobil) performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended; and

(2) an exchange service between Natural and Mobil performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural states that pursuant to a gas exchange agreement between Natural and Mobil (formerly Union Texas Petroleum) dated November 25, 1970 (1970 Agreement), as amended, Natural received exchange quantities of natural gas equal to fifty (50%) of the natural

gas received by Natural from Mobil in the ROC field, Caprito Area, Ward County, Texas (up to approximately 20,000 Mcf of natural gas per day) and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended.

Natural further states that pursuant to a gas purchase agreement between Natural and Mobil dated April 1, 1971 (1971 Agreement), Natural received certain volumes of natural gas from Mobil in Hemphill County, Texas and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316.

Natural states that by a letter agreement between Natural and Mobil dated November 10, 1994, Natural and Mobil agreed to terminate both the 1970 Agreement, as amended, and the 1971 Agreement.

Comment date: January 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### **3. Tennessee Gas Pipeline Company**

[Docket No. CP95-128-000]

Take notice that on December 22, 1994, Tennessee Gas Pipeline Company (Tennessee), P. O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-128-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a delivery point in Sabine Parish, Louisiana, in order to deliver gas to Trans Louisiana Gas Company (Trans La). Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to install, own, operate and maintain two 2" hot tap assemblies, 2" interconnect pipe, and 2" meter facilities in Sabine Parish, Louisiana. Tennessee states that the hot tap and interconnect pipe will be located on existing right-of-way; the meter will be located on a side provided by Trans La adjacent to the right-of-way. Tennessee states that the estimated cost associated with this new delivery point is \$46,079. Tennessee states that this cost is 100% reimbursable by Trans La.

Tennessee states that the total quantities to be delivered for Trans La will not exceed the total quantities authorized. Tennessee asserts that the